

GREG BELL Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER

Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA Division Director

Representatives Present During the Inspection:					
Company	Vicky Miller				
OGM	Steve Demczak				

Inspection Report

Permit Number:	C0070039		
Inspection Type:	COMPLETE		
Inspection Date:	Thursday, May 26, 2011		
Start Date/Time:	5/26/2011 10:00:00 AM		
End Date/Time:	5/26/2011 3:00:00 PM		
Last Inspection:	Thursday, April 14, 2011		

Inspector: Steve Demczak, Weather: Windy, Cloudy, 50's InspectionID Report Number: 2763

Accepted by: jhelfric

6/1/2011

Permitee: CANYON FUEL COMPANY Operator: CANYON FUEL COMPANY Site: DUGOUT CANYON MINE

Address: PO BOX 1029, WELLINGTON UT 84542

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages

Total Permitted	9,751.00	
Total Disturbed	108.70	
Phase I		
Phase II		
Phase III		

Mineral Ownership

Types of Operations

Federal ✓ Underground State Surface County Loadout Processing Fee Other □ Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

There are no pending compliance actions for the Dugout Canyon Mine permit area.

The Permittee is current relative to the required electronic quarterly water monitoring submittals for 2011.

Inspector's Signature:

Steve Demczak, Inspector ID Number: 39

Date

Tuesday, Ma

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
- b. For PARTIAL inspections check only the elements evaluated.

 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	✓		~	
2.	Signs and Markers	✓		~	
3.	Topsoil	✓		✓	
4.a	Hydrologic Balance: Diversions	✓		✓	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	V		V	
4.c	Hydrologic Balance: Other Sediment Control Measures	✓			
4.d	Hydrologic Balance: Water Monitoring	✓		V	
4.e	Hydrologic Balance: Effluent Limitations	✓			
5.	Explosives		✓		
6.	Disposal of Excess Spoil, Fills, Benches		~		
7.	Coal Mine Waste, Refuse Piles, Impoundments	V		V	
8.	Noncoal Waste	✓		V	
9.	Protection of Fish, Wildlife and Related Environmental Issues	✓			
10.	Slides and Other Damage	V		V	
11.	Contemporaneous Reclamation		✓		
12.	Backfilling And Grading		✓		
13.	Revegetation		✓		
14.	Subsidence Control	✓		✓	
15.	Cessation of Operations		V		
16.8	Roads: Construction, Maintenance, Surfacing	✓			
16.k	Roads: Drainage Controls	V		V	
17.	Other Transportation Facilities	✓			
18.	Support Facilities, Utility Installations	V		✓	
19.	AVS Check	✓			
20.	Air Quality Permit	V		<u> </u>	
21.	Bonding and Insurance	✓		✓	
22.	Other				

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1. Permits, Change, Transfer, Renewal, Sale

DOGM Permit will expire on March 17, 2013. Air Quality permit number is DAQUE-AN0116340009-07. UPDES permit number is UT0025593 and expire on Nov. 30, 2014. The SPCC Plan was reviewed on March 14, 2008.

2. Signs and Markers

The permit sign is located at the gate to the property. Information meets the minimium requirements of the R645 Coal Rules.

3. Topsoil

There was no signs of wind or water erosion to the topsoil piles.

4.a Hydrologic Balance: Diversions

Diversions were functioning as designed. Culverts were opened.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The sediment ponds were inspected on April 26, 2011. No hazardous conditions were reported. I did not see any hazardous conditions inspecting the ponds during the inspection. The mine site sediment pond is nearly at water discharge level.

4.d Hydrologic Balance: Water Monitoring

Water Monitoring for third quarter has been submitted to the Division for review. This information will be reviewed by the Staff in Salt Lake.

7. Coal Mine Waste, Refuse Piles, Impoundments

The refuse pile was inspected on March 29, 2011 with no hazardous conditions reported. I inspected the refuse piles and did not see any hazardous conditions.

8. Noncoal Waste

The mine site was clear of non-coal waste materials.

10. Slides and Other Damage

No slides or other damage was noticed during the inspection.

14. Subsidence Control

Subsidence information was in the annual report.

16.b Roads: Drainage Controls

Diversions were opened and functioning as designed.

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18. Support Facilities, Utility Installations

No new support facilities were constructed since the last inspection.

20. Air Quality Permit

Permit is DAQE-AN116340009-07

21. Bonding and Insurance

The insurance policy will expire on July 31, 2011. The accord form was reviewed and meets the requirements of the R645 Coal Rules. The bonding amount is \$3,550,000. The Reclamation Agreement was inspected and is signed by the Division. The total disturb area is 104.70 acres.